Performance Outcomes	Performance Categories	Measures		2018	2019	2020	2021	2022	Trend	Industry	Distribut
Customer Focus Services are provided in a manner that responds to identified customer preferences.	Service Quality	New Residential/Small Business Services Connected on Time		97.96%	99.56%	100.00%	99.51%	95.34%	U	90.00%	
		Scheduled Appointments Met On Time		100.00%	98.44%	99.36%	98.21%	99.33%	0	90.00%	
		Telephone Calls Answered On Time		88.18%	84.59%	0.00%	0.00%	98.68%	6 🕛	65.00%	
	Customer Satisfaction	First Contact Resolution		98.62	97.7%	97.2	97.7%	94.7%			
		Billing Accuracy		99.73%	99.83%	99.80%	97.60%	99.70%	0	98.00%	
		Customer Satisfaction Survey Results		satisifed	satisfied	satisfied	Satisfied	Satisfied			
Operational Effectiveness	Safety	Level of Public Awareness		81.60%	83.70%	83.70%	83.70%	86.00%			
		Level of Compliance with Ontario Regulation 22/04		С	С	С	С	C	•		
Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives.		Serious Electrical	Number of General Public Incidents	0	0	0	0	0	•		
		Incident Index	Rate per 10, 100, 1000 km of line	0.000	0.000	0.000	0.000	0.000	•		
	System Reliability	Average Number of Hou Interrupted ²	rs that Power to a Customer is	1.83	0.96	1.69	0.53	0.95	U		
		Average Number of Times that Power to a Customer is Interrupted ²		2.28	0.56	1.02	0.37	0.99	U		
	Asset Management	Distribution System Plan Implementation Progress		in progress	in-progress	in-progress	In-progress	In-progress			
	Cost Control	Efficiency Assessment		3	3	3	3	2			
		Total Cost per Customer ³		\$718	\$748	\$695	\$686	\$703			
		Total Cost per Km of Line 3		\$37,620	\$40,406	\$40,648	\$39,137	\$39,997			
Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements imposed further to Ministerial directives to the Board).	Connection of Renewable Generation	Renewable Generation Connection Impact Assessments Completed On Time ⁴		100.00%	33.33%	100.00%					
		New Micro-embedded Generation Facilities Connected On Time			100.00%		100.00%	100.00%	٢	90.00%	
nancial Performance Financial Ratios		Liquidity: Current Ratio (Current Assets/Current Liabilities)		1.64	2.82	2.16	1.49	1.12			
Financial viability is maintained; and savings from operational effectiveness are sustainable.		Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio		0.07	0.31	0.42	0.41	0.40			
		Profitability: Regulatory	Deemed (included in rates)	8.98%	8.98%	8.98%	8.98%	8.98%			
		Return on Equity	Achieved	chieved 5.10% 4.74%		2.42%	1.43%	-0.32%			
. Compliance with Ontario Regulation 22/04 assessed: Compliant (C); Needs Improvement (NI); or Non-Compliant (NC). . An upward arrow indicates decreasing reliability while downward indicates improving reliability.								5-year trend	down	flat	
	e total cost figures from the distributor	-	and from the Penerting and Pecerd keeping Peguireme	nte (PPP)				Current year			

4. Value displayed for 2021 reflects data from the first quarter, as the filing requirement was subsequently removed from the Reporting and Record-keeping Requirements (RRR).

🔵 target met

e target not met

2022 Scorecard MD&A - General Overview Tillsonburg Hydro Inc.

Tillsonburg Hydro Inc. provides delivery of electricity, billing and maintenance services to the residents of the Town of Tillsonburg. Our goal is to provide a personal and exceptional level of service. We have our office open to serve the public along with staff and equipment located locally to quickly respond to the needs of the community. During 2022, Tillsonburg Hydro Inc. (THI) met the industry targets reported on the Scorecard including some improvements over 2021 results. THI continues year-over-year improvements, when considering the Scorecard in its entirety.

Service Quality

Tillsonburg Hydro Inc. (THI) strives to provide customer service that exceeds the Ontario Energy Board (OEB) Industry Targets. During 2022, THI continued to exceed the industry targets for all Service Quality measures on the scorecard.

• New Residential/Small Business Services Connected on Time

THI connected 266 of 279 new services (95.34%) within the 5-business day standard during fiscal 2022; this exceeds the OEB target of 90%.

• Scheduled Appointments Met On Time

During fiscal 2022, THI attended 295 of 297 scheduled appointments (99.33%) as scheduled. THI consistently exceeds the OEB target of 90%.

• Telephone Calls Answered On Time

THI has maintained the same level of service as in the past, answering 98.68% of calls with the 30-second time period.

Customer Satisfaction

The satisfaction of customers is of high importance to THI. The Customer Satisfaction metrics on the Scorecard exceed OEB industry targets and have been consistent during 2017 through 2022.

• First Contact Resolution

THI resolved customer issues 94.7% during the first contact with THI staff during 2022. THI will continue to value customer's time by empowering our staff to resolve customer issues during the first contact. A process review is planned for 2023 to identify any additional training that could be offered to improve results.

• Billing Accuracy

During 2022, THI produced 96,768 bills and achieved 99.7% accuracy metric. This metric exceeds the 98% industry target set by the OEB.

Customer Satisfaction Survey Results

During 2023, THI conducted an independent Customer Satisfaction Survey to assist in obtaining information relating to Customer Satisfaction. THI's results were consistent with previous Satisfaction Surveys (last performed in 2019) where customers were "Satisfied" with THI's business results.

Safety

Public Safety

The Ontario Energy Board (OEB) introduced the Safety measure in 2015. This measure looks at safety from a customers' point of view as safety of the distribution system is a high priority. The Safety measure is generated by the Electrical Safety Authority (ESA) and includes three components: Public Awareness of Electrical Safety, Compliance with Ontario Regulation 22/04, and the Serious Electrical Incident Index.

• Component A – Public Awareness of Electrical Safety

THI engaged a 3rd party, during 2022 to survey residents within the THI service territory on the level of public awareness on electrical safety. THI achieved a result of 86.0%. While there is currently not an industry target published by the OEB, peer review of other Local Distribution Companies (LDCs), using our same vendor, show that of 14 LDCs data that was available the safety metrics had an average score of 83.8%. THI's results are above average of with this group.

• Component B – Compliance with Ontario Regulation 22/04

The ESA report was issued on July 5, 2023 for the audit period of May 1, 2022 to April 2023 in which THI has achieved a "C" rating (Compliant).

• Component C – Serious Electrical Incident Index

For the years 2017 through 2022 THI has not had any "Serious Electrical Incidents". As a result, the numbers submitted for THI's scorecard by the Electrical Safety Authority are zeros. THI continues to work with ESA to ensure the distributor has done everything necessary to maintain this level of compliance.

System Reliability

• Average Number of Hours that Power to a Customer is Interrupted

During 2022, THI reported an increase in the Average number of Hours that Power to a customer is interrupted (SAIDI) compared to 2021. The 2022 results presented a metric of 0.95, which exceeds the distributor target of 1.22.

• Average Number of Times that Power to a Customer is Interrupted

During 2022, THI reported an increase in the Average Number of Times that Power to a customer is interrupted (SAIFI i.e. Frequency) compared to 2021 results. The 2022 results presented a metric of 0.99, which exceeds the distributor target of 1.16.

Asset Management

• Distribution System Plan Implementation Progress

Tillsonburg Hydro Inc. is in the process of completing our Distribution System Plan and anticipates filing a revised DSP in 2024 as part of its cost of service rate application. THI completed 97% of the planned investment in our distribution system in 2022.

Cost Control

• Efficiency Assessment

The OEB contracts with 3rd party vendors to ranks LDCs in Ontario on an annual basis. The LDC's are ranked into 1 of 5 efficiency categories with category 1 being the most efficient and 5 being the least efficient. During 2022, THI improved our ranking from Group 3 to Group 2. Group 2 LDC's are defined as having actual costs 10% to 25% below predicted costs. Group 3 is the "average LDC".

• Total Cost per Customer

Total cost per customer is calculated as the sum of THI capital and operating costs and dividing this cost figure by the total number of customers that THI serves. THI's total cost per customer in 2022 was \$703, which is a 2.4% increase compared to 2021 values.

• Total Cost per Km of Line

This measure uses the same total cost that is used in the Cost per Customer calculation above. The total cost is divided by the kilometers of line that THI operates to serve its customers. THI's total cost per Km of Line in 2022 is \$39,997 based on 144km of line. This is a 2.2% increase compared 2021 values.

Connection of Renewable Generation

- Renewable Generation Connection Impact Assessments Completed on Time THI had no requests CIA's during 2022.
- New Micro-embedded Generation Facilities Connected On Time THI connected one new micro-embedded generation facility which was completed on time during 2022.

Financial Ratios

• Liquidity: Current Ratio (Current Assets/Current Liabilities)

As an indicator of financial health, a current ratio that is greater than 1 is considered good as it indicates that the company can pay its short term debts and financial obligations. Companies with a ratio of greater than 1 are often referred to as being "liquid". The higher the number, the more "liquid" and the larger the margin of risk to cover the company's short-term debts and financial obligations.

Tillsonburg Hydro Inc.'s current ratio decreased from 1.49 in 2021 to 1.12 during 2022.

• Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio

The OEB uses a deemed capital structure of 60% debt, 40% equity for electricity distributors when establishing rates. This deemed capital mix is equal to a debt to equity ratio of 1.5 (60/40).

A debt to equity ratio of more than 1.5 indicates that a distributor is more highly levered than the deemed capital structure. A high debt to equity ratio may indicate that an electricity distributor may have difficulty generating sufficient cash flows to make its debt payments.

A debt to equity ratio of less than 1.5 indicates that the distributor is less levered than the deemed capital structure. A low debt-toequity ratio may indicate that an electricity distributor is not taking advantage of the increased profits that financial leverage may bring.

THI has a debt to equity structure that is less levered – this is demonstrated by the 2022 debt to equity ratio of 0.40.

Capital investments during 2023 and future years will see this ratio continue to climb towards industry norms.

• Profitability: Regulatory Return on Equity – Deemed (included in rates)

THI's current distribution rates have been approved by the OEB and include an expected (deemed) regulatory return on equity of 9.98%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. When a distributor performs outside of this range, the actual performance may trigger a regulatory review of the distributor's revenues and costs structure by the OEB.

• Profitability: Regulatory Return on Equity – Achieved

The rates set in the 2013 CoS application no longer uphold the rate of inflation due to an associated 2017-2022 stretch factor of 0.60%. THI has deferred its CoS rebasing for several years due to the significant cost and effort required. There was a small increase in Adjusted Operating Expenses, a decrease in Regulated Net Income, and an increase in Regulated Deemed Equity resulting in a year over year decline ROE. THI plans to file a cost of service rate application in 2023 for rates effective 2024.

THI has achieved the following ROE values as reported through the RRR process: 2018 = 5.10%, 2019 = 4.74%, 2020 = 2.42%, 2021 = 1.43%, 2022 = (0.32%). The ROE has been impacted by costs that have not been recovered in our current rates.

Note to Readers of 2022 Scorecard MD&A

The information provided by distributors on their future performance (or what can be construed as forward-looking information) may be subject to a number of risks, uncertainties and other factors that may cause actual events, conditions or results to differ materially from historical results or those contemplated by the distributor regarding their future performance. Some of the factors that could cause such differences include legislative or regulatory developments, financial market conditions, general economic conditions and the weather. For these reasons, the information on future performance is intended to be management's best judgement on the reporting date of the performance scorecard, and could be markedly different in the future.